

GOVERNMENT OF NATIONAL CAPITAL TERRITORY OF DELHI  
DEPARTMENT OF TRADE & TAXES  
(POLICY BRANCH)  
VYAPAR BHAWAN, I.P. ESTATE, NEW DELHI-110002

No. F./EONO. - 133735/1862-69

Dated: 29/12/2022

CIRCULAR NO.05/2022- GST OF State Tax  
(Ref. Circular No. 175/07/2022-GST of Central Tax dated 06/07/2022)

**Subject: Manner of filing of unutilized ITC on account of export of electricity-reg.**

Reference has been received from Ministry of Power regarding the problem being faced by power generating units in filing of refund of unutilized Input Tax Credit (ITC) on account of export of electricity. It has been represented that though electricity is classified as "goods" in GST, there is no requirement for filing of Shipping Bill/ Bill of Export in respect of export of electricity. However, the extant provisions under Rule 89 of DGST Rules, 2017 provided for requirement of furnishing the details of shipping bill/ bill of export in respect of such refund of unutilised ITC in respect of export of goods. Accordingly, a clause (ba) has been inserted in sub-rule (2) of rule 89 and a Statement 3B has been inserted in **FORM GST RFD-01** of the DGST Rules, 2017 vide notification No. 14/2022-ST dated 17<sup>th</sup> October, 2022. In order to clarify various issues and procedure for filing of refund claim pertaining to export of electricity, the Board, in exercise of its powers conferred by section 168 of the DGST Act, hereby prescribes the following procedure for filing and processing of refund of unutilized ITC on account of export of electricity:

**2. Filing of refund claim:**

2.1 Till the time necessary changes are carried out on the portal, the applicant would be required to file the application for refund under "**Any Other**" category electronically in **FORM GST RFD-01**, on the portal. In remark column of the application, the taxpayer would enter "Export of electricity- without payment of tax (accumulated ITC)". At this stage, the applicant is not required to make any debit from the electronic credit ledger.

2.2 The applicant would be required to furnish/upload the details contained in Statement 3B (and not in statement 3) of **FORM GST RFD-01** (in pdf format), containing the number and date of the export invoices, details of energy exported, tariff per unit for export of electricity as per agreement.

2.3 The applicant will also be required to upload the copy of **statement of scheduled energy for electricity exported by the Generation Plants** (in format attached as **Annexure-I**) issued as part of Regional Energy Account by Regional Power Committee Secretariat ("RPC")

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under regulation 2 (1)(nnn) of the CERC (Indian Electricity Grid Code) Regulations, 2010, for the period for which refund has been claimed and the copy of the relevant agreement(s) detailing the tariff per unit for the electricity exported. The applicant will also give details of calculation of the refund amount in Statement -3A of FORM GST RFD-01 by uploading the same in pdf format along with refund application in FORM GST RFD-01.

### 3. Relevant date for filing of refund:

As per sub-section (1) of section 54 of the DGST Act, 2017, time period of two years from the relevant date has been specified for filing an application of refund. Electrical energy is in nature of "goods" under GST and is exported on a continuous basis through the transmission lines attached to the land. Therefore, it is not possible to determine the specific date on which a specific unit of electricity passes through the frontier. However, a statement of scheduled energy for export of electricity by a Generation Plant is issued by Regional Power Committee RPC Secretariat, as a part of Regional Energy Account (hereinafter referred to as "REA") under Regulation 2(1)(nnn) of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Accordingly, it is hereby clarified that in case of export of electricity, the relevant date shall be the last date of the month, in which the electricity has been exported as per monthly Regional Energy Account (REA) issued by the Regional Power Committee Secretariat under regulation 2(1)(nnn) of the CERC (Indian Electricity Grid Code) Regulations, 2010.

### 4. Processing of refund claim by proper officer

4.1 Rule 89(4) provides for the formula for calculation of refund of unutilised ITC on account of zero-rated supplies which is reproduced as under:

$$\text{Refund Amount} = (\text{Turnover of zero-rated supply of goods} + \text{Turnover of zero rated supply of services}) \times \text{Net ITC} \div \text{Adjusted Total Turnover}$$

Export of electricity being zero-rated supply, refund of unutilised ITC on account of export of electricity would also be calculated using the same formula.

4.2 The turnover of export of electricity would be calculated by multiplying the energy exported during the period of refund with the tariff per unit of electricity, specified in the agreement. It is clarified that quantum of Scheduled Energy exported, as reflected in the Regional Energy Account (REA) issued by Regional Power Committee (RPC) Secretariat for a particular month, will be deemed to be the quantity of electricity exported during the said month and will be used for calculating the value of zero-rated supply in case of export of electricity. Such monthly Regional Energy Account (REA) issued by Regional Power Committee (RPC) Secretariat, as uploaded on the websites of RPC Secretariat, be



downloaded by GST officers as well as the concerned electricity generator for the purpose of refund under Rule 89(4) of DGST Rules 2019. The calculation of the value of the exports of electricity during the month, can be done based on the quantity of scheduled electricity exported during the month by the exporter (as detailed in the REA for the month) and the tariff rate per unit (details of which will have to be provided by the concerned exporter based on agreed contracted rates).

4.3 It is also mentioned that usually, the quantum of electricity exported as specified in the statement of scheduled energy exported and on invoice should be same. However, in certain cases, it might happen that the quantum of electricity exported as mentioned on invoice is different from the quantum of electricity exported mentioned on the statement of scheduled energy uploaded with REA on Regional Power Committee website. In such cases, turnover of export of electricity shall be calculated using the lower of the quantum of electricity exported mentioned on the statement of scheduled energy exported and that mentioned on the invoice issued on account of export of electricity.

4.4 Adjusted Total Turnover shall be calculated as per the clause (E) of sub-rule (4) of rule 89. However, as electricity has been wholly exempted from the levy of GST, therefore, as per the definition of adjusted total turnover provided at clause (E) of the sub-rule (4) of rule 89, the turnover of electricity supplied domestically would be excluded while calculating the adjusted total turnover. The proper officer shall invariably verify that no ITC has been availed on the inputs and inputs services utilised in making domestic supply of electricity.

4.5 The proper officer shall calculate the admissible refund amount as per the formula provided under rule 89(4) and as per the clarification furnished above. Further, upon scrutiny of the application for completeness and eligibility, if the proper officer is satisfied that the whole or any part of the amount claimed is payable as refund, he shall request the applicant, in writing, if required, to debit the said amount from the electronic credit ledger through **FORM GST DRC-03**. Once the proof of such debit is received by the proper officer, he shall proceed to issue the refund order in **FORM GST RFD-06** and the payment order in **FORM GST RFD-05**.

5. Difficulties, if any, in implementation of these instructions may be informed to the Commissioner- State Tax.



(DR. S.B. DEEPAK KUMAR)  
COMMISSIONER (STATE TAX)

No. F./EONO. - 133725 / 1862-69

Dated: 29/12/2022

**Copy to:-**

1. All Spl./Addl. Commissioners, Department of Trade & Taxes, GNCT of Delhi, Vyapar Bhawan, I.P. Estate, New Delhi-02.
2. Special Commissioner, (PR), Department of Trade & Taxes, GNCT of Delhi, Vyapar Bhawan, I.P. Estate, New Delhi-02 for publicity of the contents of this circular.
3. Joint Director, IT for uploading the circular on website of the Department.
4. The President/General Secretary, Sales Tax Bar Association (Regd.), Vyapar Bhawan, I.P. Estate, New Delhi-02
5. All Assistant Commissioner/AVATOs Department of Trade & Taxes, GNCT of Delhi, Vyapar Bhawan, I.P. Estate, New Delhi-02 through Zonal Commissioners.
6. PS to the Commissioner, Department of Trade & Taxes, GNCT of Delhi, Vyapar Bhawan I.P. Estate, New Delhi-02.
7. Guard File.

  
for (RITA KAUSHIK)  
Assistant Commissioner (Policy)

**Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit**

1. Month in which electricity was exported : (mmm/yyyy)
2. Name of Generating Station and Location : (insert name of Generating station, District, State)
3. Name of Company : (insert name of Company)
4. GSTIN of Company : (insert GSTIN of Company)
5. Installed capacity of Generating Station : (insert Installed capacity in MW)
6. Connection point, State and region : (specify "STU/ISTS" – insert name of sub-station), state, region

**7. Details of the Scheduled Energy during the month:**

Domestic	
Name of Domestic Entity	Scheduled Energy in (MU)
(buyer entity 1)	de1
(buyer entity 2)	de2
(PX)	de3
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(buyer entity N)	deN
<b>Subtotal Domestic Sale (A)</b>	<b>Sum of (de1+de2+.....+deN)</b>
Cross Border	
Country 1_entity1	ee1
Country 2_entity2	ee2
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Country N_entity3	eeN
<b>Subtotal Export (B)</b>	<b>Sum of (ee1+ee2+....+eeN)</b>
<b>Total Scheduled Energy of Generating Station (C=A+B)</b>	<b>(insert sum of subtotal-A and subtotal-B)</b>

**Note:** As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.